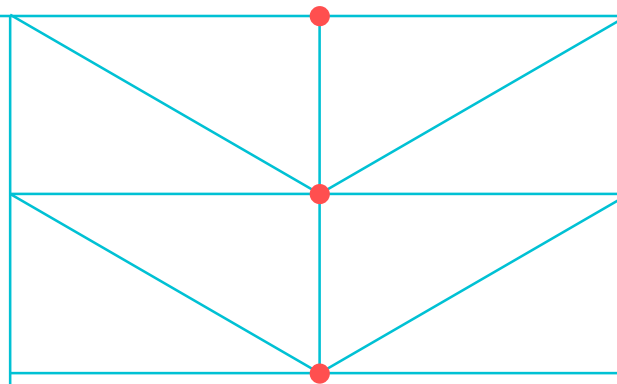


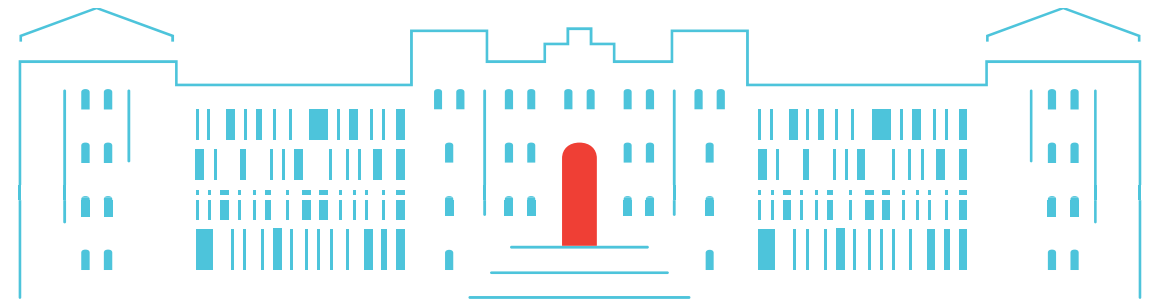


# Modelling larger-scale district heating networks

**TUHH**  
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26.02.2024



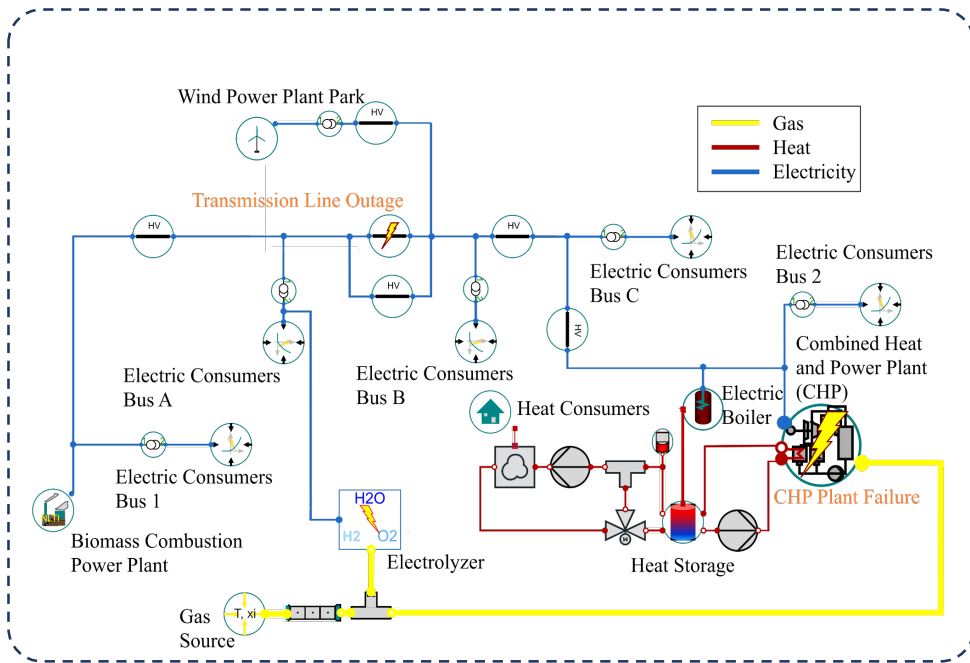
Prof. Dr.-Ing Arne Speerforck, Jan Westphal

# Motivation



So far:

Using the transient library for the simulation of coupled energy grids



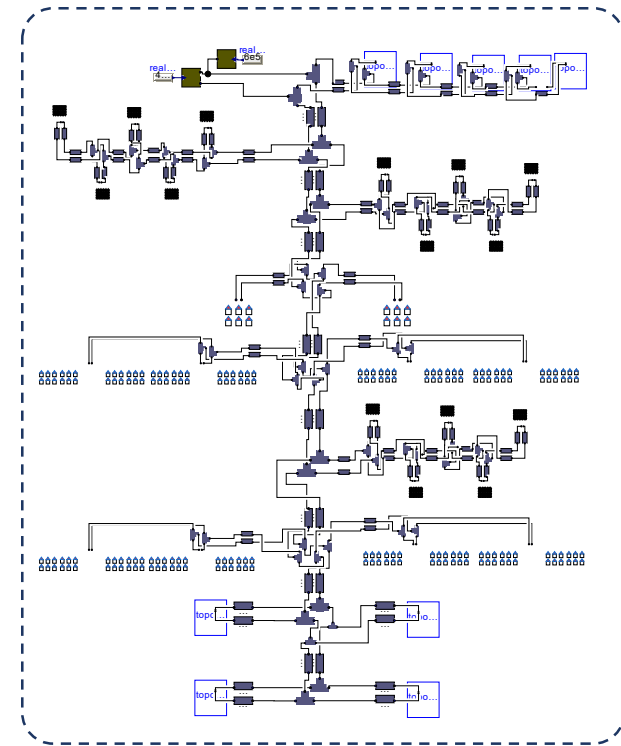
Now:

Simulation of largescale district heating networks **without** aggregation

**Purpose of model:**

Using the thermal inertia of largescale district heating networks as a storage

- Heat storages
- Thermal inertia of pipes
- Thermal inertia of consumers



➔ Dynamic models



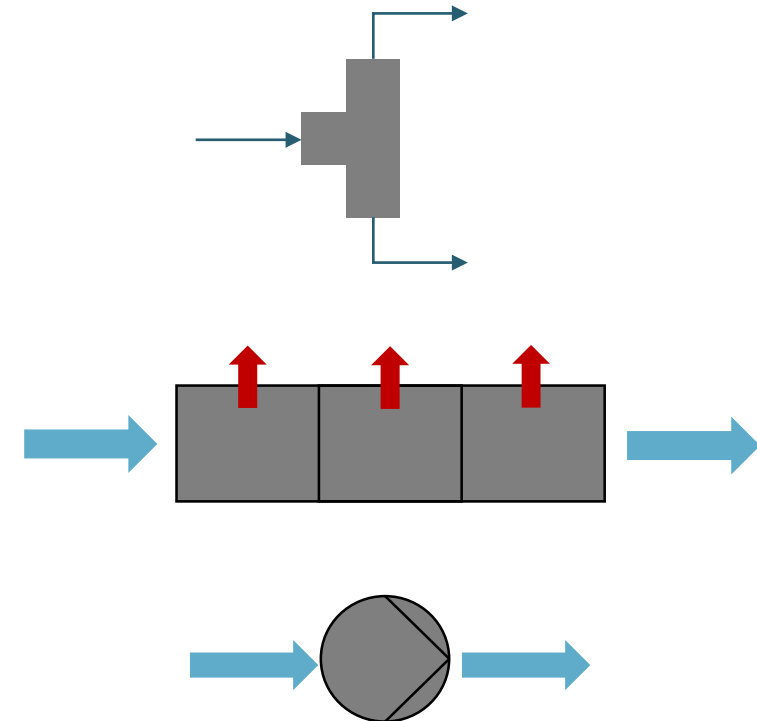


## Main concepts:

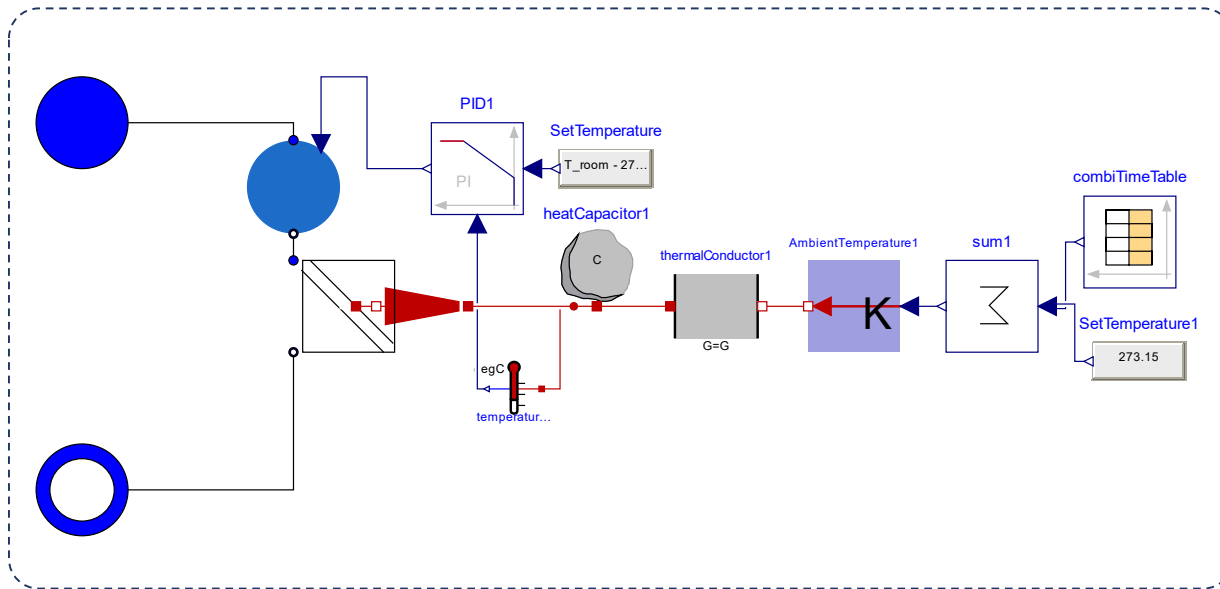
1. Use of mass flow states [1]
2. No use of fluid models
3. Exclusive discretization of the energy balance

## Basics of the modeling concept

- Constant material properties (no media models)
- Connectors (h, m\_flow, p)
- Transient energy balance in pipe and junction models
- Steady-state momentum and mass balance + linear pressure loss model Except: Pipe model -> physical pressure loss model (fluid dissipation) & use of an unsteady momentum balance



# Consumer model



$$\dot{V} = \frac{P_{\text{hyd}}}{\Delta p}$$

$$m \cdot c \cdot \frac{dT}{dt} = \dot{Q}$$

$$\dot{Q} = \dot{Q}_{\text{nom}} \cdot \left( \frac{T - T_{\text{room}}}{\Delta T_{\text{nom}}} \right)^n$$

Pump model

Thermal Capacity

Heat exchanger

## Consumer model

### Target of the model:

Include thermal inertia of buildings and determination of the heat demand at variable ambient temperature

### Components:

- Heat exchanger
- Pump for specifying the mass flow and calculating the hydraulic capacity
- Thermal capacity
- Thermal resistance
- PI controller

Parameterization using a detailed model of a detached house [2]



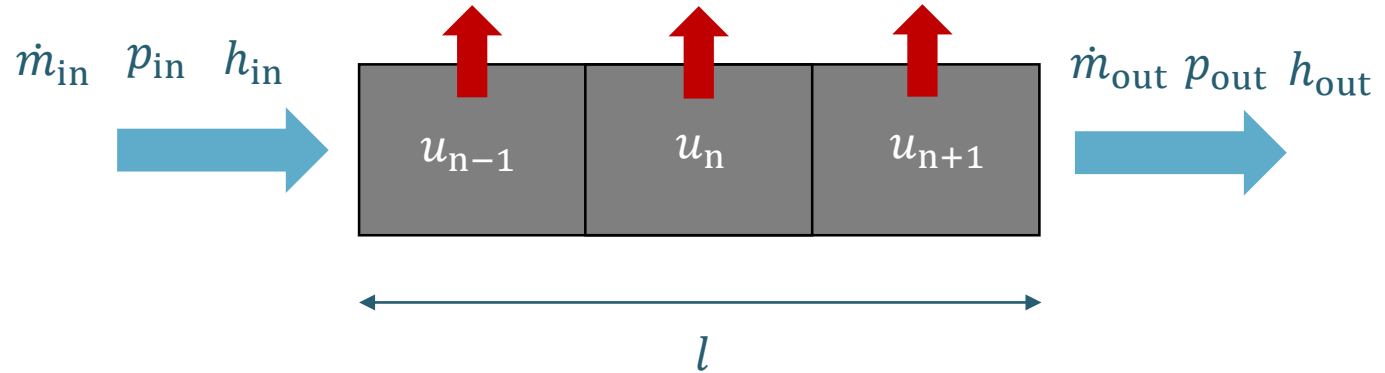
# Pipe model with n control volumes

$$V \cdot \rho \cdot \frac{du_n}{dt} = \dot{m} \cdot (h_{n-1} - h_n) + \dot{Q}_{\text{loss},n}$$

$$p_{\text{in}} - p_{\text{out}} = L \cdot \frac{d\dot{m}}{dt} + \dot{m}^2 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}^2}$$

$$\dot{m}_{\text{in}} + \dot{m}_{\text{out}} = 0$$

$$\dot{Q}_{\text{loss}} = k \cdot (T_{\text{in}} - T_{\text{out}}) \cdot L$$



## Description of the model

- Discretized energy balance with n control volumes
- Calculation of a pressure loss along pipeline
- Steady-state mass balance
- Bidirectional flow through enthalpy as a stream variable
- Calculation of a heat loss using a constant heat transfer factor

### Constants parameters:

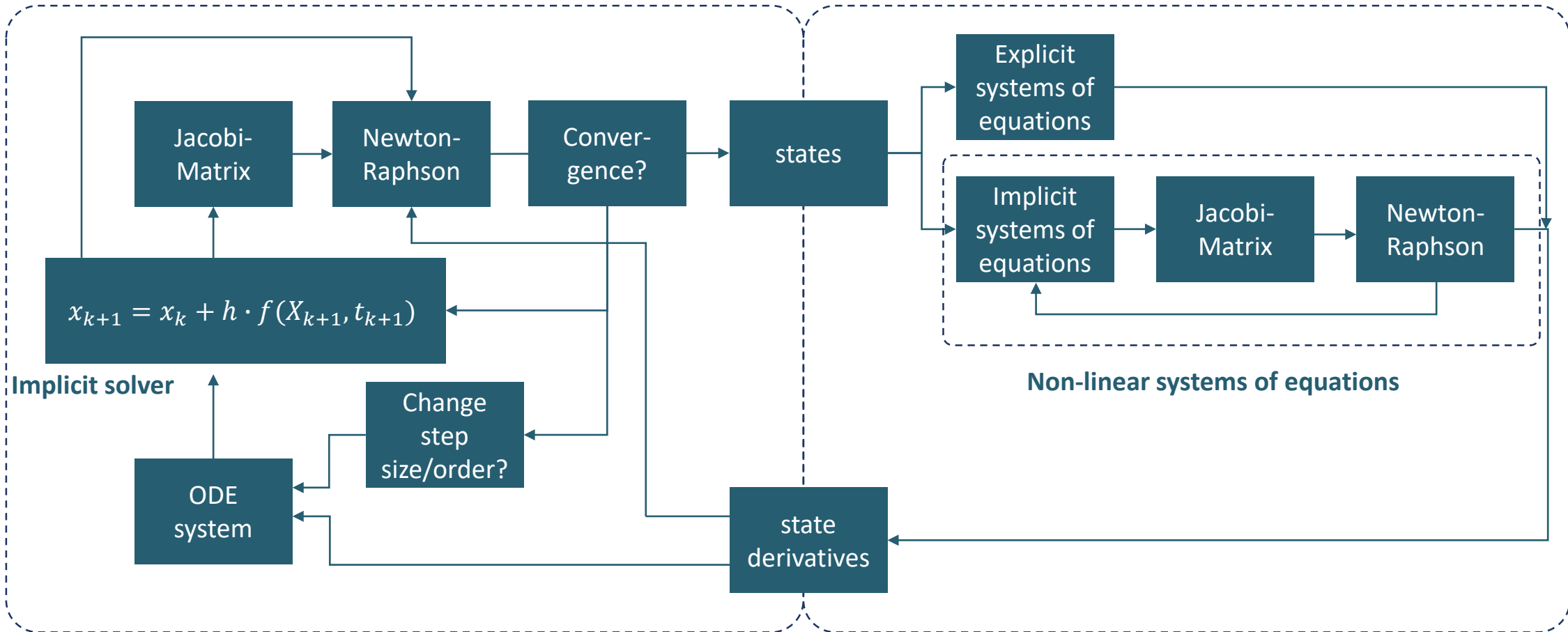
$$k = 0.15 \frac{W}{Km}$$
$$c_f = 4200 \frac{kJ}{kgK}$$
$$\rho = 1000 \frac{kg}{m^3}$$

# Basic solution process of the model



## ODE Part

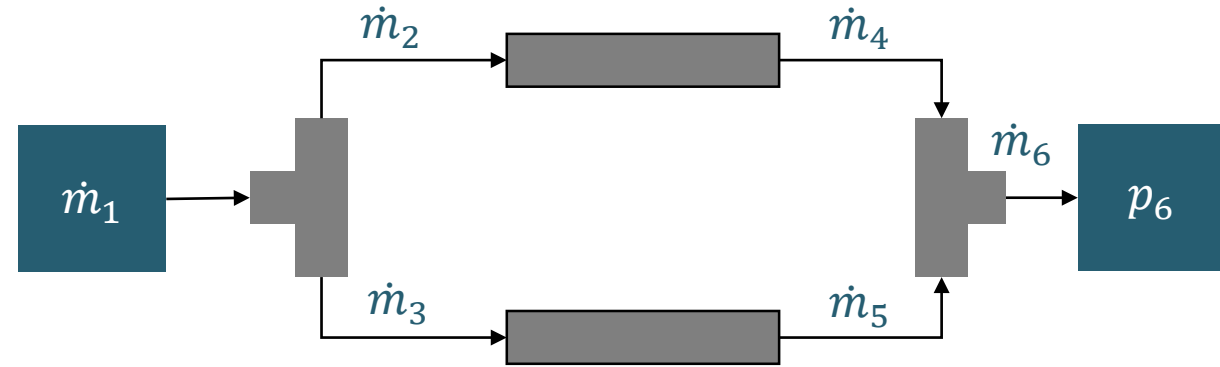
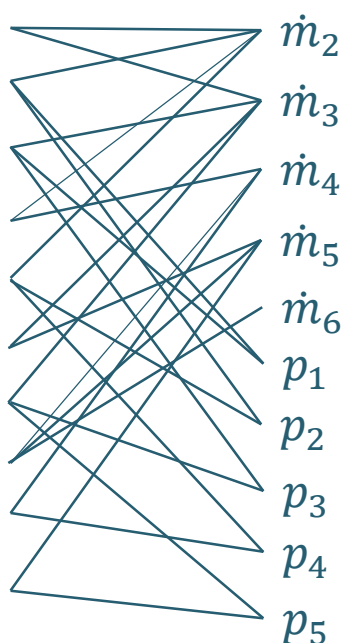
## Algebraic Part



# Hydraulic parallel circuit

## Structure graph of the model:

- I.  $\dot{m}_1 + \dot{m}_2 + \dot{m}_3 = 0$
- II.  $p_1 - p_2 = \dot{m}_2 \cdot \frac{\Delta p_{nom}}{\dot{m}_{nom}}$
- III.  $p_1 - p_3 = \dot{m}_3 \cdot \frac{\Delta p_{nom}}{\dot{m}_{nom}}$
- IV.  $\dot{m}_2 + \dot{m}_4 = 0$
- V.  $p_2 - p_4 = \dot{m}_2^2 \cdot \frac{\Delta p_{nom}}{\dot{m}_{nom}^2}$
- VI.  $\dot{m}_3 + \dot{m}_5 = 0$
- VII.  $p_3 - p_5 = \dot{m}_3^2 \cdot \frac{\Delta p_{nom}}{\dot{m}_{nom}^2}$
- VIII.  $\dot{m}_4 + \dot{m}_5 + \dot{m}_6 = 0$
- IX.  $p_4 - p_6 = \dot{m}_4 \cdot \frac{\Delta p_{nom}}{\dot{m}_{nom}}$
- X.  $p_5 - p_6 = \dot{m}_5 \cdot \frac{\Delta p_{nom}}{\dot{m}_{nom}}$



## Screenshot of the Statistics:

Sizes of linear systems of equations: { }  
 Sizes after manipulation of the linear systems: { }  
 Sizes of nonlinear systems of equations: {7}  
 Sizes after manipulation of the nonlinear systems: {1}  
 Number of numerical Jacobians: 0



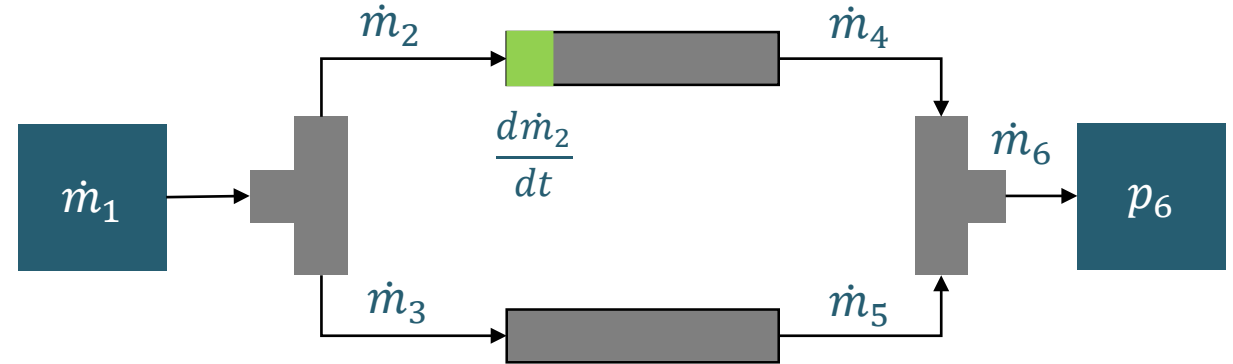
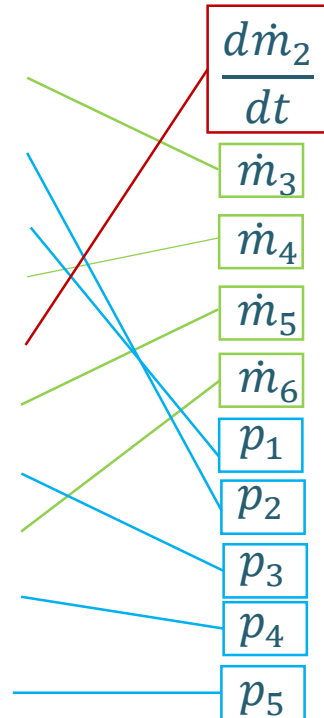
10 equations & 10 unknowns, but:  
**Implicit systems of equations**

# Solution: Adding a mass flow state



## Structure graph of the model:

- I.  $\dot{m}_1 + \dot{m}_2 + \dot{m}_3 = 0$
- II.  $p_1 - p_2 = \dot{m}_2 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}}$
- III.  $p_1 - p_3 = \dot{m}_3 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}}$
- IV.  $\dot{m}_2 + \dot{m}_4 = 0$
- V.  $p_2 - p_4 = \frac{d\dot{m}_2}{dt} \cdot L + \dot{m}_2^2 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}^2}$
- VI.  $\dot{m}_3 + \dot{m}_5 = 0$
- VII.  $p_3 - p_5 = \dot{m}_3^2 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}^2}$
- VIII.  $\dot{m}_4 + \dot{m}_5 + \dot{m}_6 = 0$
- IX.  $p_4 - p_6 = \dot{m}_4 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}}$
- X.  $p_5 - p_6 = \dot{m}_5 \cdot \frac{\Delta p_{\text{nom}}}{\dot{m}_{\text{nom}}}$



## Screenshot of the Statistics:

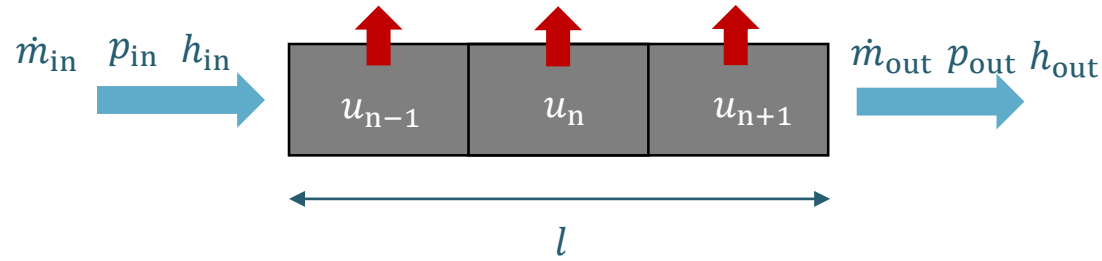
Sizes of linear systems of equations: { }  
 Sizes after manipulation of the linear systems: { }  
 Sizes of nonlinear systems of equations: { }  
 Sizes after manipulation of the nonlinear systems: { }  
 Number of numerical Jacobians: 0

8

**System of equations can be solved explicitly!**



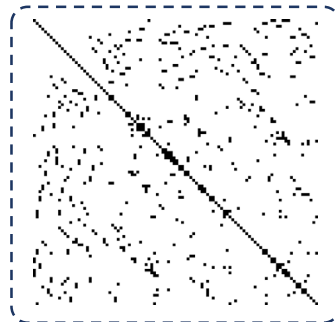
# Sparse-Solver



Jacobian

$$J(x) = \begin{bmatrix} \frac{\partial f_1}{\partial u_1} & 0 & 0 & 0 & 0 \\ \frac{\partial f_2}{\partial u_1} & \frac{\partial f_2}{\partial u_2} & 0 & 0 & 0 \\ 0 & \frac{\partial f_3}{\partial u_2} & \frac{\partial f_3}{\partial u_3} & 0 & 0 \\ 0 & 0 & \frac{\partial f_4}{\partial u_3} & \frac{\partial f_4}{\partial u_4} & 0 \\ 0 & 0 & 0 & \frac{\partial f_5}{\partial u_4} & \frac{\partial f_5}{\partial u_5} \end{bmatrix}$$

➡ The discretization of the pipe models leads to a sparse Jacobian matrix



## Problem:

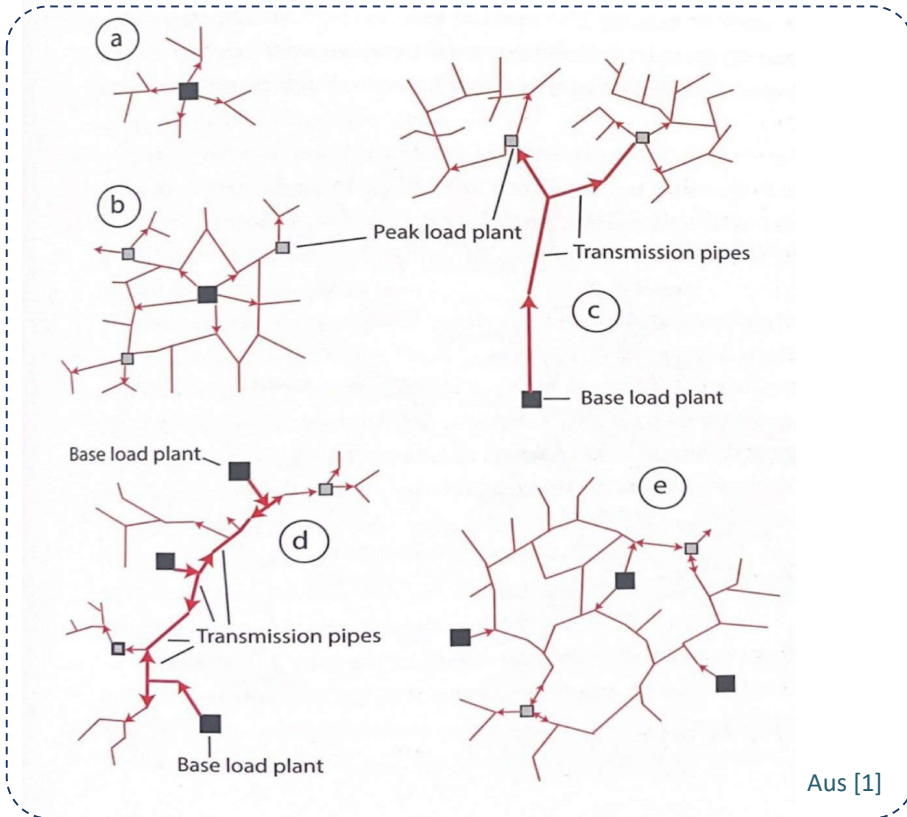
- Large matrices for large numbers of states (>50,000).
- Handling might require large computational effort

## Approach / requirement:

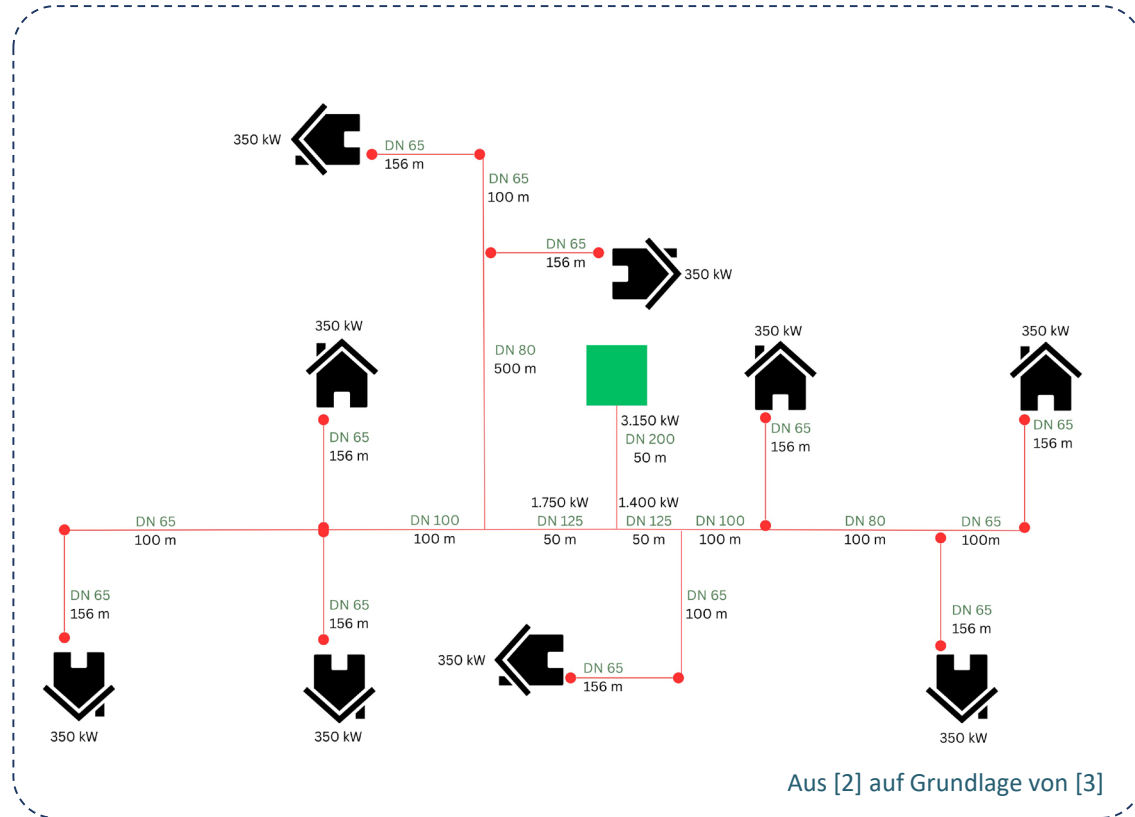
- Utilization of the sparse properties of the matrix: more efficient storage and handling

# Modeling of representative network topologies

## Main lines

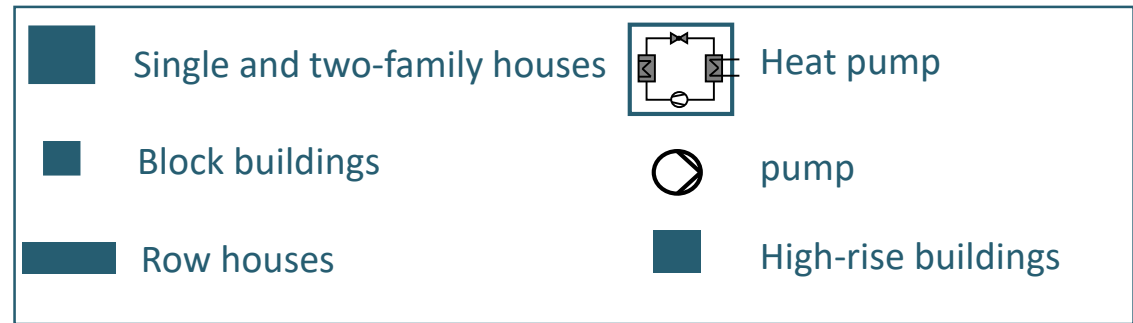
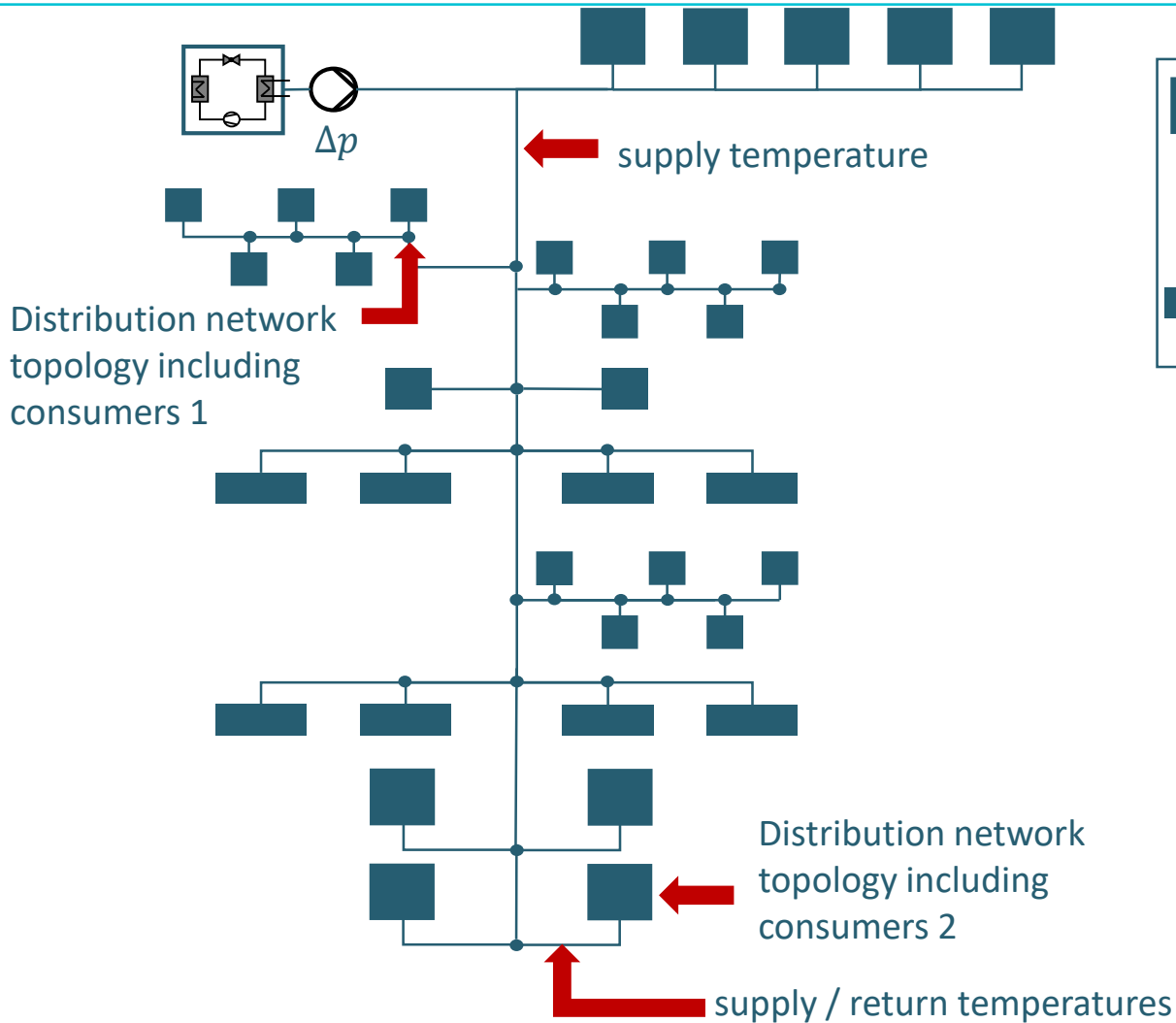


## Branch lines



Combination of representative main and branch topologies to form representative heating network topologies

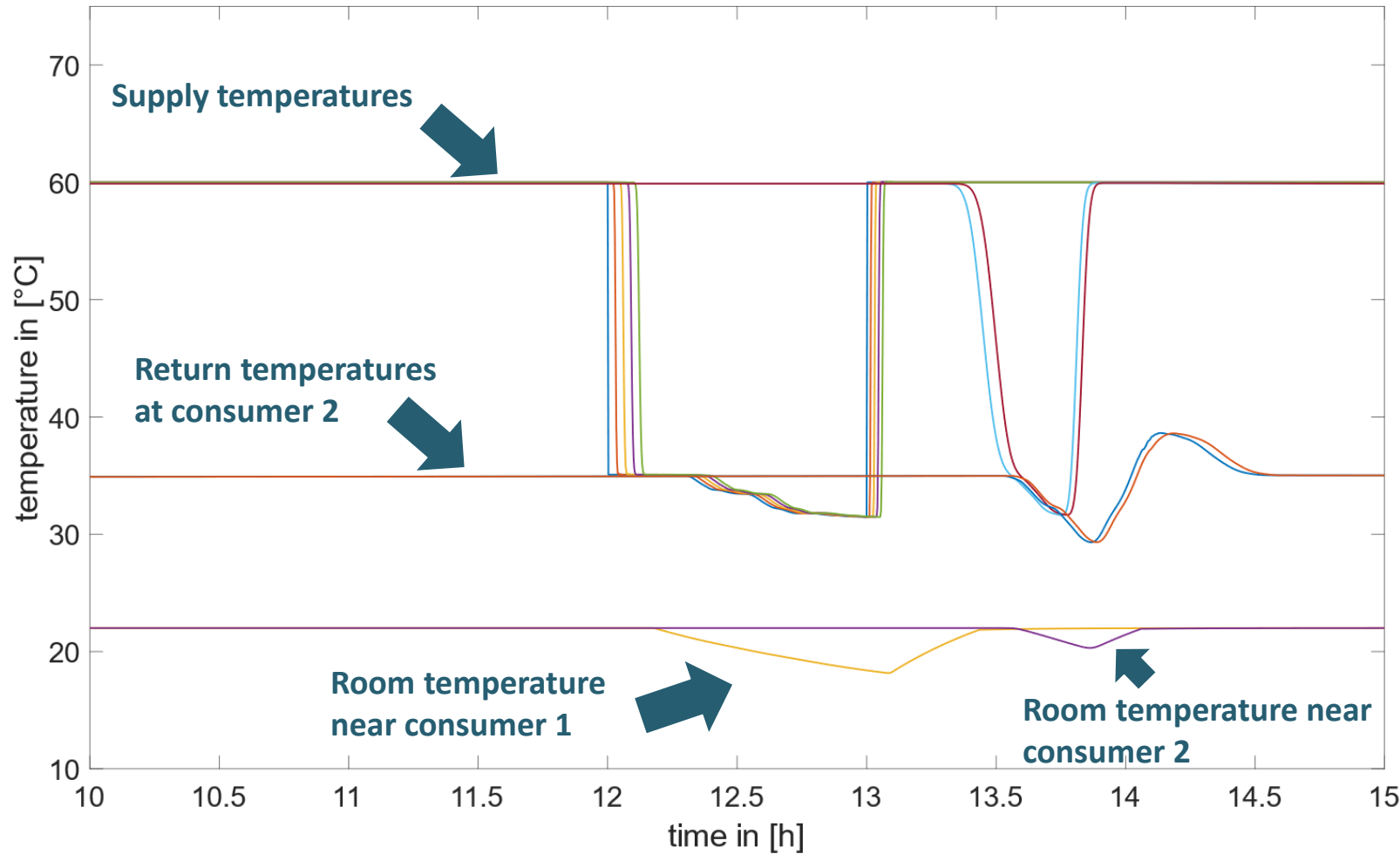
# Model of a largescale district heating network



- 1800+ consumers integrated in distribution grid topologies
- ca. 50000 states
- No meshes
- Design of different distribution grid topologies
- Joining of distribution grid blocks

**Scenario 1.1:**  
Complete shutdown of the heat pump for one hour

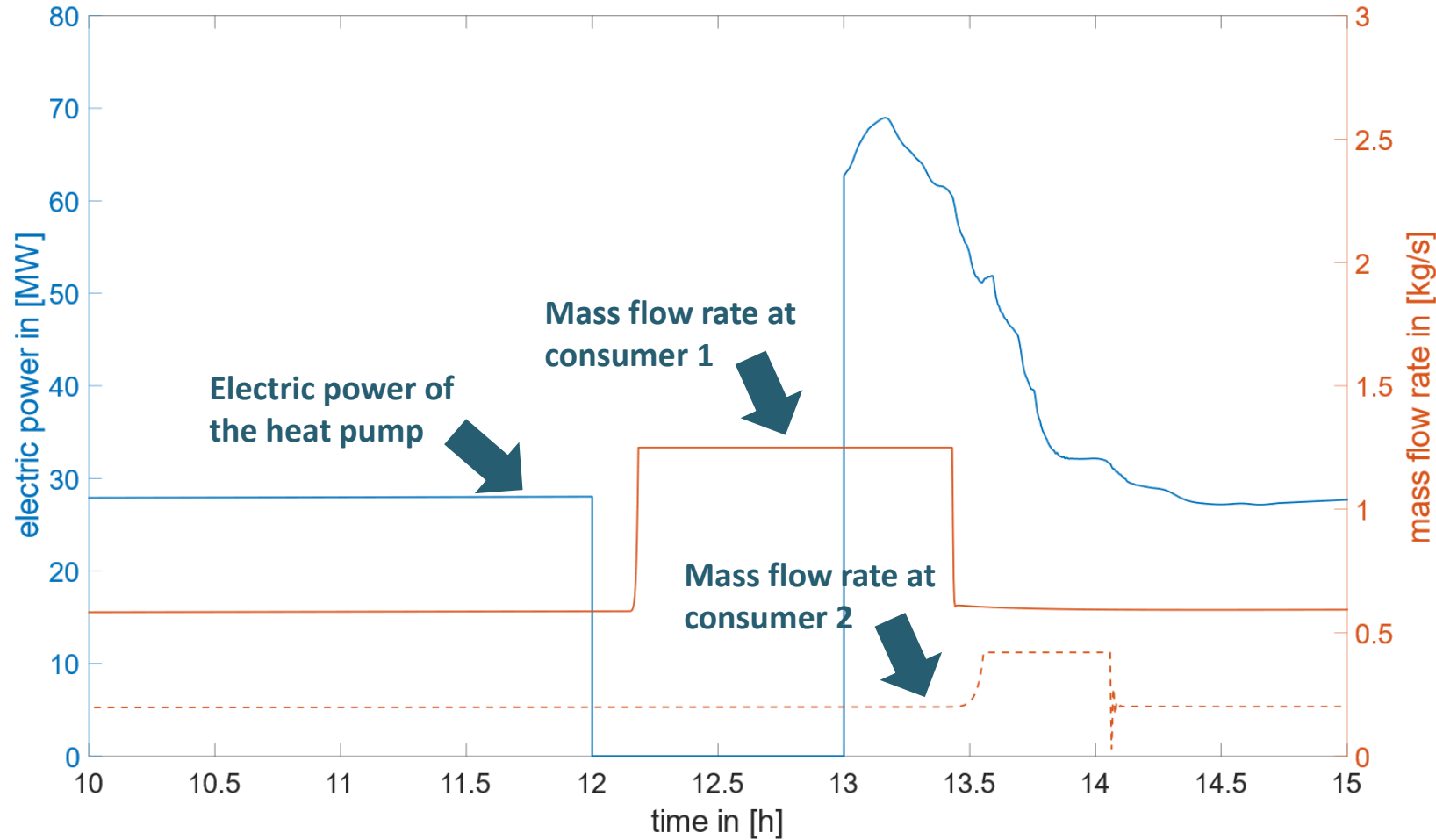
# Simulation results: Temperature curves



- Room temperature near the producer drops first
- Room temperature at the end of the network drops significantly less and with a time delay
- lower supply temperature -> increase in mass flow
- Increasing the mass flow reduces the time constant of the network

**Conclusion:** Switching off the heat pump for an hour is not possible without loss of comfort

# Simulation results: Electric power and mass flow rates



- Consumers request more mass flow
- More electric power is required after the reduction
- Electrical output increases due to increased mass flow
- Increase in mass flow for the last consumer 1.5 hours later

## Summary and Outlook



1. Modelling concept enables the dynamic simulation of largescale district heating networks
2. The avoidance of implicit systems, especially non-linear systems, leads to a robust modelling concept
3. Models can be simulated even with a high number of states because of sparse solver
4. Further investigations of the possibilities for the usage of the district heating network flexibility are planed

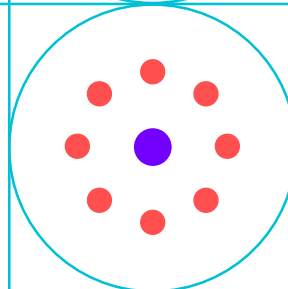
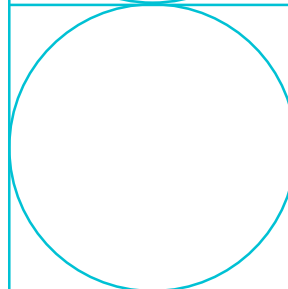
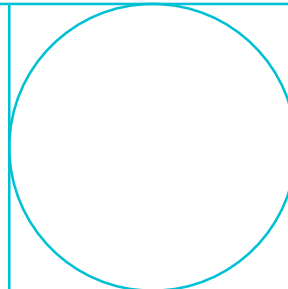




Dankeschön

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